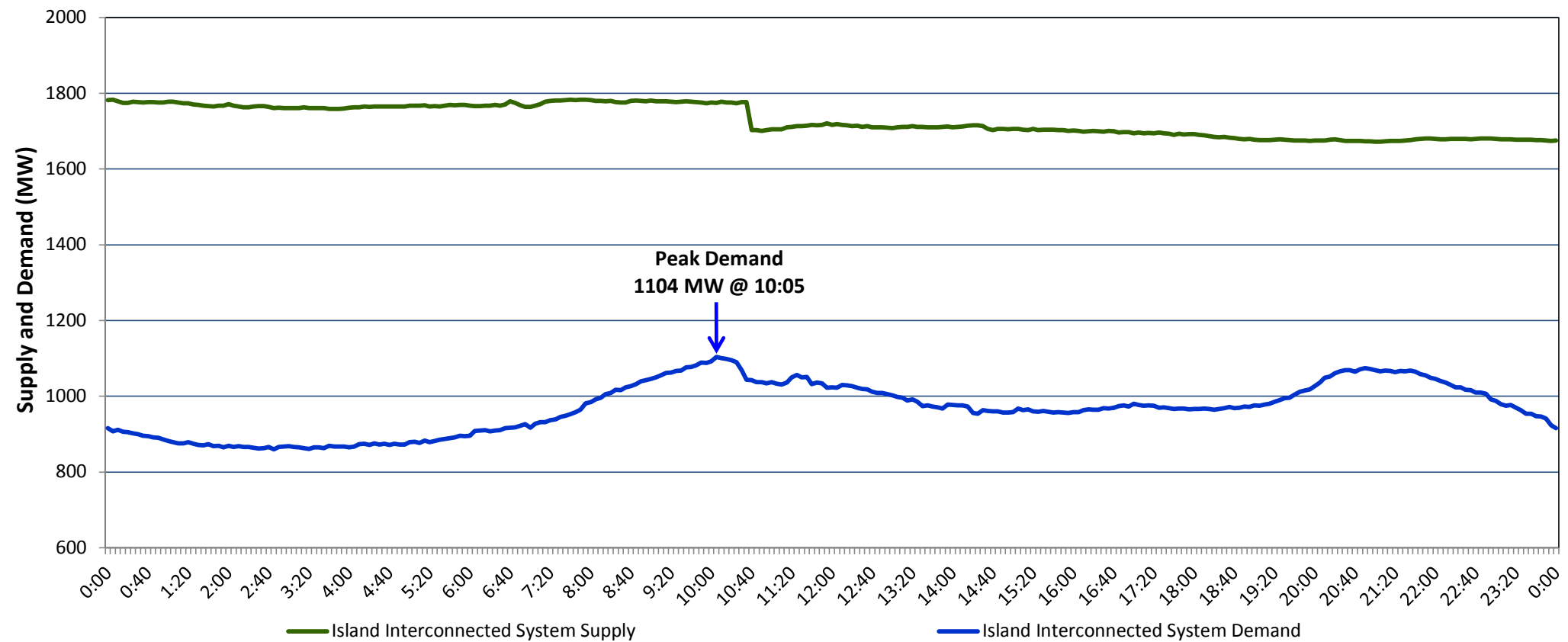


**Newfoundland Labrador Hydro (NLH)**  
**Supply and Demand Status Report Filed Monday, April 10, 2017**

**Section 1**  
**Island Interconnected System Supply and Demand**  
**Actual 24 Hour System Performance For Sunday, April 09, 2017**



**Supply Notes For April 09, 2017**

1,2

- A As of 0829 hours, March 31, 2017, Holyrood Unit 1 available at 135 MW (170 MW).  
B As of 0829 hours, March 31, 2017, Holyrood Unit 3 available at 135 MW (150 MW).  
C As of 1526 hours, April 03, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).  
D As of 2151 hours, April 07, 2017, Holyrood Unit 2 unavailable due to planned outage 130 MW (170 MW).  
E At 1040 hours, April 09, 2017, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).  
F At 1432 hours, April 09, 2017, Paradise River Unit unavailable due to planned outage (8 MW).

**Section 2**  
**Island Interconnected Supply and Demand**

Mon, Apr 10, 2017      Island System Outlook <sup>3</sup>			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	
Available Island System Supply: <sup>5</sup>	1,580	MW	Monday, April 10, 2017		1	2	1,200
NLH Generation: <sup>4</sup>	1,285	MW	Tuesday, April 11, 2017		2	5	1,210
NLH Power Purchases: <sup>6</sup>	85	MW	Wednesday, April 12, 2017		2	2	1,180
Other Island Generation:	210	MW	Thursday, April 13, 2017		4	4	1,150
Current St. John's Temperature:	1	°C	Friday, April 14, 2017		-1	-1	1,210
Current St. John's Windchill:	N/A	°C	Saturday, April 15, 2017		-1	0	1,130
7-Day Island Peak Demand Forecast:	1,210	MW	Sunday, April 16, 2017		0	0	1,105

**Supply Notes For April 10, 2017**

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- G At 0618 hours, April 10, 2017, Bay d'Espoir Unit 4 unavailable (76.5 MW).

**Notes:**

- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
- Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
- As of 0800 Hours.
- Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
- Gross output from all Island sources (including Note 4).
- NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3**  
**Island Peak Demand Information**  
**Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Apr 09, 2017	Actual Island Peak Demand <sup>8</sup>	10:05	1,104 MW
Mon, Apr 10, 2017	Forecast Island Peak Demand		1,200 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).